



Governing Board Agenda
November 26, 2018, 3:00 pm
Placer County Board of Supervisors Chambers
175 Fulweiler Avenue, Auburn, CA

Governing Board and Alternates
Chair: Jennifer Montgomery, County of Placer
Vice Chair: Kim Douglass, City of Colfax
Kirk Uhler, County of Placer
Greg Janda, City of Rocklin
Jeffrey Duncan, Town of Loomis
Bridget Powers, City of Auburn
Peter Gilbert, City of Lincoln
Alternate Town of Loomis, Miguel Ucovich
Alternate City of Auburn, Cheryl Maki
Alternate City of Lincoln, Dan Karleskint
Alternate City of Rocklin, Scott Yuill

- 1) Agenda Approval**
- 2) Public Comment** *Persons may address the Board on items not on this agenda. Please limit comments to 3 minutes, per person. The Board is not permitted to take any action on items addressed under Public Comment.*
- 3) Approval of Consent Agenda** *All items on the Consent Agenda have been recommended for approval by the Executive Director. Consent items are listed under Item 7. All Consent items will be approved by a single vote. Anyone may ask to address Consent items prior to the Board taking action, and the item may be moved for discussion.*
- 4) Update on PG&E Proposed Residential Time of Use Rate Changes (E-TOU-C3) (p.1)**
- 5) Update and Preliminary Analysis: 2019 Power Charge Indifference Adjustment (PCIA) & PG&E Rates (p.14)**
- 6) Board Member and Executive Director Comments**
- 7) Consent Agenda**
 - a) Employee Benefits: Receive an update on employee benefits and adopt a resolution authorizing the Executive Director to open a California State Disability Insurance account through the California Employment Development Department and take all necessary actions to enroll employees in Disability Insurance coverage and begin withholding contributions from their earnings **(p.22)**
 - b) Approval of Board Meeting Minutes, October 15, 2018 **(p.25)**
 - c) Meeting Calendar 2019 **(p.27)**
- 8) Adjournment**

Next Meeting:

December 10, 2018, 3:00 pm
Placer County Board of Supervisors Chambers
175 Fulweiler Avenue, Auburn, CA

Pioneer Community Energy is committed to ensuring that persons with disabilities are provided the resources to participate fully in its public meetings. If you are hearing impaired, we have listening devices available. If you require additional disability-related modifications or accommodations, including auxiliary aids or services, please contact the Clerk of the Board. If requested, the agenda shall be provided in appropriate alternative formats to persons with disabilities. All requests must be in writing and must be received by the Clerk five business days prior to the scheduled meeting for which you are requesting accommodation. Requests received after such time will be accommodated only if time permits.

TO: The Governing Board
DATE: November 26, 2018
FROM: Alexia Retallack
SUBJECT: Update on PG&E Proposed Residential Time of Use Rate Changes (E-TOU-C3)

ACTION REQUESTED

Receive an update on the Residential E-TOU-C3 Pilot Program.

BACKGROUND

The Legislature passed AB 327 in 2013, authorizing the California Public Utility Commission (CPUC) to initiate development of a default time-of-use (TOU) program for all residential customers no earlier than January 2018, subject to certain conditions [PUC Code 754(c)(1)]. The purpose and design of the new TOU rates are to suppress electric consumption during peak periods by charging higher rates during these periods. PG&E has initiated the process of developing a default (mandatory) TOU rate structure, and implementation is slated for coastal areas in late 2020 and the rest of the state in 2021.

The CPUC has directed that the new E-TOU-C3 be mandatory (except CARE and other specifically excluded customers), as the opt-in approach has not achieved CPUC's desired outcome as was discovered in a recent SMUD study where only 17.5% of targeted customers chose to opt-in to the SMUD TOU rates. The CPUC has also directed bill protection be available for one year. Bill protection ensures that customer bills are not higher than they would have been under their prior rate.

On March 19, 2018, the Pioneer Board approved customer voluntary participation in the E-TOU-C3 rate, and also approved an accompanying bill protection program to allow Pioneer customers the option of voluntarily participating in E-TOU-C3 rate when it became available in 2017. As of August 1, 2018, Pioneer has 68 regular customers (33 are NEM accounts) on this rate.

While the Pioneer Governing Board did approve customer participation in a TOU-C3 rate, the Board has not approved participating in the mandatory roll-out of E-TOU-C3 to all its customers concurrent with PG&E's mandatory roll-out. Pioneer staff will continue to update the Board on PG&E's E-TOU-C3 program implementation.

Mandatory E-TOU-C3 Rate - Enrollment of Pioneer customers in the new E-TOU-C3 rate will apply to those customers who are not already on an existing TOU rate schedule. At a future time, the Pioneer Board will be asked to consider whether to convert its customers who are currently on Pioneer's flat-rate E-1 rate to the new E-TOU-C3 rate program, and whether to offer a bill protection program. At this time, Pioneer has approximately 40,000 flat rate E-1 customers to whom the new E-TOU-C3 rate would apply.

PG&E's proposed E-TOU-C3 rates will include:

- Two tiers
- 4 pm to 9 pm peak period
- In effect all days (holidays and weekends included)
- Seasonal baseline quantities
- A summer season designated as June – September

The CPUC expects E-TOU-C3 rates to be slightly lower on summer bills and slightly increased on winter charges. The pilot program has only been implemented in coastal areas, so the impact on ratepayers in the warmer climate zones is unknown.

There will also be some adjustments to commercial, industrial and agricultural TOU rates. Most of these changes are associated with adjusting existing TOU schedules. The tables below reflect examples of commercial, industrial and agricultural rate TOU rate changes.

Standard Commercial & Industrial TOU Rate Changes: A-1 TOU, A-10 TOU, E-19 and E-20

	Current	NEW
Summer	May – Oct (6mo)	June – Sept (4 mo)
Summer Peak	12 – 6 pm weekdays	4-9 pm, all days
Summer Part Peak	8:30 am to noon; 6 – 9:30 pm, weekdays	2 to 4 pm, and 9 to 11 pm, all days
Summer Off Peak	All other hours	All other hours
Winter Peak	N/A	4-9 pm, all days
Winter Part Peak	8:30 am to 9:30 pm, weekdays	N/A
Winter Off Peak	All other hours	All other hours
Winter Super Off Peak (March, April, May only)	N/A	9 am to 2 pm, all days

Agricultural TOU Rate Changes

	Current	NEW
Summer	May – Oct (6mo)	June – Sept (4 mo)
Sumr Peak	12 – 6 pm weekdays	5-8 pm, all days
Sumr Part Peak (AG 4C and AG 5 C only)	8:30 am to noon; 6 – 9:30 pm, weekdays	N/A
Sumr Off Peak	All other hours	All other hours
Winter Peak	N/A	5-8 pm, all days
Winter Part Peak	8:30 am to 9:30 pm, weekdays	N/A
Winter Off Peak	All other hours	All other hours

PG&E is proposing additional changes for agricultural, industrial, and lighting rates that are not yet fully explained.

The investor-owned-utilities (IOUs) have been conducting E-TOU-C3 pilot programs within their territories. In 2017, PG&E initiated this process in several Bay Area counties, including the Community Choice Aggregation (CCA) territories for Marin Clean Energy (MCE) and Sonoma Clean Power (SCP) to enroll a limited number of customers on the E-TOU-C3 rates. Experience in MCE and SCP territory for the default TOU rates pilot program has revealed that many operational complexities and implementation details still need to be worked out for each CCA.

As part of these pilot programs, PG&E not only implemented the E-TOU-C3 structure in the pilot areas, it also initiated development of a marketing, education and outreach campaign to educate customers about time-of-use, the rate structure, and how TOU rates work, and to test the educational materials and to determine the most effective number of notices to send out.

PG&E has 12 CCAs in its territory and anticipates having more CCAs by the earliest possible timeline for the E-TOU-C3 implementation. Because much more of PG&E's territory includes operational CCAs than when the original program was conceived, PG&E has been meeting with the CCAs to discuss the findings from these pilots, and to collaborate on implementation plans and timelines.

In addition, a working group consisting of CCA representatives and PG&E's marketing team has been working on the marketing, educational and outreach materials, timelines and approaches. Participation in the working group does not create an obligation and is not an indication that a CCA has approved the E-TOUC3 rates for its territory, or that it will be implementing the program.

PG&E has proposed a timeline for full deployment of this new rate throughout its territory. Marketing, education and outreach will begin in 2019, and full implementation of the rates in the pilot areas will start October 2020.

At this time, the implementation plan calls for having all customers within a baseline territory to move to the E-TOU-C3 rate in a specific month. The transition will occur during the best months (lowest usage) for each baseline territory (February for Pioneer).

Implementation is set to start in late 2020 to provide time for the following:

1. PG&E web site rate comparison tool development and beta testing
2. E-TOU-C3 usage tracker to see how well a customer is doing with the new rate
3. Initial notification letters for participation, bill protection end dates, etc.
4. Outreach materials to be distributed to all customers. Advertising, and other outreach activities to be conducted:
 - i. TOU Transition Campaign: Because additional versioning increases costs without adding benefit, PG&E recommends limiting versions to low income, Net Energy Metering, CCA, and general market customers.

- ii. PG&E will partner with CCAs to identify appropriate community-based organizations to reach critical customers (i.e. seniors, low-income) that may have lower awareness of the transition and TOU rate plans.

While there will be residential online tools available to both PG&E bundled and unbundled customers, specific rate and cost-related tools are not available to unbundled customers who receive their transmission and delivery from PG&E and their generation from another source. Given the cost, time, and maintenance of an online tool, PG&E proposes to use PG&E bundled rates as the proxy for providing rate and cost-related tools for CCA customers, as long as the CCAs follow the same rate design as PG&E. This approach versus inclusion of CCA rates in the rate comparison tool is currently a topic of discussion in the CPUC's proceeding which deals with the default TOU-C3 rate implementation.

As part of the E-TOU-C3 implementation, PG&E initiated a CPUC proceeding (A.17-12-011) to address certain issues related to implementation of E-TOU-C3. CCAs have joined as parties to this proceeding to discuss the implementation plans and strategies, and to ensure that the rate structure and E-TOU-C3 program reflects the interests and concerns of CCAs.

Key A.17-12-011 issues:

1. PG&E has indicated that because CCA's rate structures are so similar to PG&E's, using PG&E's rate structure is a suitable proxy for comparing TOU rates.
CCAs have made the case that even if that might be true now, it may not be in the future, and differentiation between PG&E and the CCA is important.
2. PG&E says it will cost \$1 million to modify its web-site "platform" to allow for CCA rate modeling (even if the CCA does the actual calculations), plus additional charges to each individual CCA.
CCAs have are questioning this approach, since PG&E already recovers these costs from customers through the transmission and delivery charges.
3. Rate Implementation Plans
As part of the roll-out of the default and optional rates, PG&E will offer all rates for CCAs to model and mirror. Discussions focus upon the rights of CCAs to design their own rates.

While PG&E is mandated to deploy the E-TOU-C3 throughout its territories, CCA rates and rate designs are subject to each CCA Board's approval. Pioneer staff will continue to update the Board on details of PG&E's E-TOU-C3 rate implementation and bill protection options.

If Pioneer opts to transition is 40,000 E-1 customers into a TOU rate consistent with PG&E's implementation, it will be able to take advantage of the state-wide marketing of the rate changes. Pioneer will need to decide whether to implement a mandatory TOU rate design by fall

2019. If Pioneer decides to do so, PG&E will likely ask Pioneer to mirror the full menu of PG&E residential rate options that the CPUC approves for PG&E.

PG&E has indicated that it is planning a comprehensive E-TOU-C3 implementation that will provide each CCA sufficient time to analyze TOU pilot results, and to consider the final decisions in the rate design proceeding ([A.17-12-011](#)), and obtain CCA board approval of a formal commitment in time to participate in PG&E's full implementation of E-TOU-C3.

FISCAL IMPACT

Not applicable

E-TOUC-C3 Implementation Update



California Public Utilities Commission

Designed time of use under AB 327 (2013)

Requires all flat-rate users to be on time of use

Initiate mandatory enrollment starting in 2020

Purpose of TOUs is to reduce electric consumption during peak periods

Time of Use (E-TOU-C3) Program Update

Pioneer Board approved E-TOU-C3 rate and bill protection in March 2018 for *voluntary participants*.

Applies only to customers not already on a TOU rate

Could affect 40,000 Pioneer customers on the E-1 rate

Has exemptions for CARE and other special conditions

Emphasizes importance of providing bill protection for 1 year

Components of PG&E's E-TOU-C3

Two tiers

4 pm to 9 pm peak period

In effect all days (including holidays and weekends)

Seasonal baseline quantities

Summer changed to June – Sept

Has exemptions for CARE and other specific special conditions

Current Status of E-TOU-C3

Pilot Program Completed

- Marin Clean Energy and Sonoma Clean Power participated
- Study results forthcoming
- Lessons learned incorporated into roll out

Pioneer Staff Participating

- Marketing, education and outreach workgroup
- CPUC proceeding for redesign and implementation

Issues Under Discussion

Ensuring PG&E electric customers and Pioneer customers have access to same rate comparison tools

Reserving rights of CCAs to develop their own rates in future

Cost allocation

In the Near Future

While Pioneer has voluntary E-TOU-C3 rate, Pioneer Board has not considered participation in the mandatory enrollment program

Staff will bring updates and additional information at future meetings



Questions?



TO: The Governing Board
DATE: November 26, 2018
FROM: Jenine Windeshausen, Executive Director
SUBJECT: Update and Preliminary Analysis:
2019 Power Charge Indifference Adjustment (PCIA) and PG&E Rates

ACTION REQUESTED

Receive a presentation from Pacific Energy Advisors on the preliminary analysis of 2019 Power Charge Indifference Adjustment (PCIA) and PG&E Generation Rates.

BACKGROUND

PCIA - For over a year, the California Public Utilities Commission (CPUC) has conducted a proceeding addressing the methodology used to calculate the PCIA, including the consideration of various alternative proposals communicated by CCAs and the Investor Owned Utilities (the "IOUs", including PG&E). The PCIA is a charge reflected on the electric bills of CCA customers and is also embedded in the generation rates charged to IOU customers (without separate disclosure). When customers depart IOU service and enroll in CCA programs, the cost of power procured on their behalf cannot be shifted to remaining IOU customers – a significant component of such purchases are completed via long-term contracts, necessitating the recovery of such costs for many years. To the extent that costs associated with these contracts are higher than the prevailing wholesale cost of power, the PCIA is intended to prevent the imposition of such "above market costs" on customers who remain with the IOUs.

In October, the CPUC adopted a decision in Phase 1 of the PCIA proceeding related to the calculation of costs, including the costs to be included or excluded in the PCIA calculation, the methodology for calculating such costs, and the allocation of such costs amongst different customer groups. The administrative law judge (ALJ) overseeing the proceeding had proposed a decision considering pertinent evidence, testimony and stakeholder input. However, shortly after the ALJ's proposed decision was submitted, Commissioner Peterman put forth an alternate proposed decision, key elements of which were ultimately adopted by the CPUC. As your Board is aware, the decision adopted by the CPUC was less favorable for CCA customers than the ALJ's initial proposed decision. Since that time, the IOU's have put forth information regarding anticipated PCIA charges under the new methodology (which are expected to take effect on January 1, 2019). CCAs and others have been actively involved in reviewing and commenting on the anticipated impacts to CCA customers that will result from upcoming PCIA changes. As a result, the PCIA changes that will ultimately take effect in 2019 continue to be in a state of fluidity.

On November 19th, CalCCA and a number of CCAs submitted a request for rehearing of the Phase 1 decision. The CPUC will determine if they will rehear the decision before the end of the year. Additionally, efforts have begun on Phase 2 of the PCIA Proceeding, which will consider alternatives for reducing the costs of the PCIA, including disposition of contracts, market mechanisms, securitization, and other issues.

PG&E Rates - The ultimate financial impact on CCA's and their customers is further compounded by IOU rates. PG&E recently updated their generation rate forecast for 2019. Final rates will not be known until late December. Full impact of the combined PCIA and 2019 rates may be delayed if PG&E has not completed its PCIA calculations by late December.

Pacific Energy Advisors will give an update and preliminary analysis of 2019 PCIA charges and PG&E rates. The analysis is based on information currently available, which is subject to change. Subject to final information from PG&E, staff intends to provide the Board with rate recommendations at the December 10, 2018 Board meeting. The information at this meeting will also include an updated impact analysis. Subject to a staff recommendation for any rate changes, a public hearing will be scheduled for the Board's January 7, 2019 meeting to consider any changes to Pioneer's electric generation rates.

FISCAL IMPACT – not applicable

PIONEER COMMUNITY ENERGY:

Update and Preliminary Analysis: 2019 Power Charge Indifference Adjustment (PCIA) & PG&E Rate Update*

Pioneer Board Meeting

November 26, 2018

PG&E 2019 Rate Projections

- Forecast of 2019 PG&E generation rates and the Power Charge Indifference Adjustment (“PCIA” or “exit fee”) is based on analysis of publicly available data:
 - PCIA proceeding
 - PG&E August 2018 Annual Electric True-up (“AET”) Advice Letter
 - PG&E November 2018 Energy Resource Recovery Account (“ERRA”) application update
- New rates will be available in late December as part of AET update.
- Rates to be effective Jan. 1, 2019.
- The following analysis is preliminary and based on best available information as of November 2018.

Power Charge Indifference Adjustment*

Rate Profile	Current PCIA 2017vn. (\$/kWh)	Proposed PCIA 2017vn. (\$/kWh)	% Change
Residential	0.033	0.033	-2%
Sm. Com	0.025	0.033	33%
Med. Com	0.025	0.035	38%
Lg. Com	0.021	0.031	49%
Industrial	0.019	0.028	52%
Ag & Pumping	0.025	0.030	20%
SL	0.006	0.027	351%
TC	0.025	0.033	33%
Total	0.029	0.032	12%

- PCIA is increasing by an average of 12% for Pioneer customers and will be allocated to customer groups using a different methodology, disproportionately impacting non residential accounts.
- The PCIA allocation will be adjusted in the December AET filing and may be materially different than the figures shown above (which were derived from the November 2018 ERRA update filing).

Preliminary PG&E Rate Impact*

Rate Profile	Pioneer Rate + Current Surcharges (\$/kWh)	PG&E 2018 Rates (\$/kWh)	% Difference from Current Rates
Residential	\$ 0.100	\$ 0.108	-8%
Sm. Com	\$ 0.099	\$ 0.109	-9%
Med. Com	\$ 0.101	\$ 0.112	-10%
Lg. Com	\$ 0.095	\$ 0.105	-10%
Industrial	\$ 0.085	\$ 0.094	-9%
Ag & Pumping	\$ 0.096	\$ 0.104	-8%
SL	\$ 0.079	\$ 0.088	-10%
TC	\$ 0.087	\$ 0.095	-9%
Total	\$ 0.098	\$ 0.107	-8%

Rate Profile	Pioneer Rate + 2019 Surcharges (\$/kWh)	PG&E Projected 2019 Rates (\$/kWh)	% Difference from Current Rates
Residential	\$ 0.102	\$ 0.101	2%
Sm. Com	\$ 0.118	\$ 0.103	15%
Med. Com	\$ 0.105	\$ 0.105	0%
Lg. Com	\$ 0.097	\$ 0.098	-1%
Industrial	\$ 0.088	\$ 0.088	1%
Ag & Pumping	\$ 0.117	\$ 0.098	20%
SL	\$ 0.104	\$ 0.082	26%
TC	\$ 0.106	\$ 0.089	19%
Total	\$ 0.103	\$ 0.100	3%

- Pioneer currently offers service at an average discount approximating 8% relative to PG&E generation service.
- Based on publicly available data, PG&E's generation rates are expected to decrease by an average of 6.5% across all customer classes.
- Prior to Pioneer's 2019 rate adjustments, PG&E's generation rate and PCIA changes could result in higher relative costs for Pioneer customers.
- Estimates are based on initial Pioneer customer load study (2016 data).

Anticipated Rate Setting Timeline for 2019

- 11/26/2018- November Board Meeting
 - Introduction of preliminary 2019 rate data
- 12/10/2018- December Board Meeting
 - Introduction of initial 2019 Pioneer rate proposal
- 01/07/2019- January Board Meeting
 - Presentation of updated/final 2019 Pioneer rate proposal(s), subject to Board discussion and approval

Questions & Discussion



TO: The Governing Board
DATE: November 26, 2018
FROM: Jenine Windeshausen
SUBJECT: Employee Benefits

ACTION REQUESTED

Receive an update on employee benefits and adopt a resolution authorizing the Executive Director to open a California State Disability Insurance account through the California Employment Development Department and take all necessary actions to enroll employees in Disability Insurance coverage and begin withholding contributions from their earnings.

BACKGROUND

One March 12, 2018, your Board approved membership in the Public Agency Coalition Enterprise (PACE) joint powers authority (JPA) for the purpose of participating in a cooperative program for the purchase of insurance through pooled self-insurance programs to provide coverage for dental, vision, life and disability insurance. Participation in the PACE JPA was dependent upon Pioneer providing coverage to ten or more employees by the end of 2018. Since Pioneer continues to have less than ten employees, the pooled insurance programs provided through the PACE JPA are not available to Pioneer for 2019. Therefore, Pioneer must provide medical, dental and vision insurance through Covered California. Pioneer is in the process of converting medical, dental and vision insurance to Covered California through the California Choice insurance exchange.

Additionally, the disability plan offered by the PACE JPA is also no longer an option. Staff has compared disability insurance provided by Covered California and California Employment Development Department (EDD). The California State Disability Insurance plan (SDI) provides a greater benefit at a lower cost than the options available under Covered California. Therefore, staff recommends that Pioneer open an SDI account.

SDI is funded through payroll deductions that are withheld from employee earnings. SDI rates are set by the California Employment Development Department (EDD) each year, on or before October 31st, at which time the EDD notifies employers of any rate changes. For the calendar year 2018, withholding rates are set at 1.0% of taxable wages, up to \$114,967.

The attached resolution authorizes the Executive Director to open a California State Disability Insurance account through the California Employment Development Department and take all necessary actions to enroll employees in Disability Insurance coverage and begin withholding contributions from their earnings.

FISCAL IMPACT

There is no fiscal impact. SDI is funded entirely through employee contributions from employee earnings through payroll deductions.

Before the Governing Board of Pioneer Community Energy

In the matter of:

OPENING A CALIFORNIA STATE
DISABILITY INSURANCE ACCOUNT
THROUGH THE EMPLOYMENT
DEVELOPMENT DEPARTMENT,
ENROLLING EMPLOYEES, AND
COLLECTING CONTRIBUTIONS.

Resolution No.: _____

The following Resolution was duly passed by the Governing Board of Pioneer
Community Energy at a regular meeting held November 26, 2018, by the following vote
on roll call:

Ayes:

Noes:

Absent:

Signed and approved by me after its passage.

Chair, Board of the Governing Board

Attest:

Clerk of said Board

**THE GOVERNING BOARD OF PIONEER COMMUNITY ENERGY ("Pioneer")
DOES HEREBY RESOLVE AS FOLLOWS:**

WHEREAS, Pioneer intends to provide short-term disability insurance coverage
as part of its benefits package; and

WHEREAS, this resolution authorizes the Executive Director to open a California State Disability Insurance Account through the Employment Development Department; and

WHEREAS, all eligible Pioneer employees will be enrolled and covered through the State Disability Insurance program; and

WHEREAS, Pioneer will collect premium contributions for such coverage on their employees' behalf.

BE IT RESOLVED, by the Governing Board of Pioneer Community Energy, that the Executive Director is hereby authorized and directed to take the actions necessary to provide disability insurance coverage to employees of Pioneer Community Energy through the California State Disability Insurance program.

Pioneer Community Energy Governing Board Special Meeting Minutes - Draft

Pioneer Community Energy Governing Board met in special session at 3:00 pm, Monday, October 15, 2018 at 2510 Warren Drive, Suite B, Rocklin, Pioneer Community Energy Office.

Board Members and Alternates Present:

Chair: Jennifer Montgomery
Vice Chair: Kim Douglass
Kirk Uhler
Jeff Duncan
Peter Gilbert

1) Agenda Approval

MOTION: Gilbert/Duncan Vote 5:0
AYES: Montgomery, Douglass, Gilbert, Uhler, Duncan
Absent: Janda, Powers

2) Public Comment

None.

3) Approval of Consent Agenda

All items on the Consent Agenda were approved. Consent items are listed under Item 7.
MOTION: Gilbert/Duncan Vote 5:0
AYES: Montgomery, Douglass, Gilbert, Uhler, Duncan
Absent: Janda, Powers

4) Recruitment of Positions (p. 1)

Received an update on the filling and recruitment of positions

5) Legal Services Contract Amendment (p. 4)

Approved an amendment to the legal services contract with Troutman Sanders increasing the contract not to exceed amount from \$50,000 to \$100,000 for legal services related to the procurement of energy.
MOTION: Uhler/Gilbert Vote 5:0
AYES: Montgomery, Douglass, Gilbert, Uhler, Duncan
Absent: Janda, Powers

6) Board Member and Executive Director Comments (p. 6)

Received an update on the CPUC Phase 1 PCIA Decision

7) Consent Agenda (p. 7)

a) Approved Minutes of September 24, 2018 Meeting

8) Items for Information (p. 9)

a) Received mPOWER Program Report September 2018

**9) Adjourned to Next Regular Meeting Scheduled for
November 5, 2018, 3pm
Placer County Planning Commission Chambers
Community Development and Resource Agency Building
3091 County Center Drive, Auburn CA 95603**

ATTEST:

Jenine Windeshausen
Secretary

Jennifer Montgomery, Chair
Pioneer Community Energy Governing Board

2019 PIONEER COMMUNITY ENERGY BOARD MEETING SCHEDULE
(Meetings are subject to cancellation/change based on need)

Date	Meeting Location (subject to change)
<u>JANUARY</u>	
January 7	Placer County Planning Commission Hearing Room
<u>FEBRUARY</u>	
February 4	Placer County Planning Commission Hearing Room
<u>MARCH</u>	
March 4	Placer County Planning Commission Hearing Room
<u>APRIL</u>	
April 1	Placer County Planning Commission Hearing Room
<u>MAY</u>	
May 6	Board of Supervisor Chambers
<u>JUNE</u>	
June 3	Board of Supervisor Chambers
<u>JULY</u>	
July 1	Board of Supervisor Chambers
<u>AUGUST</u>	
August 5	Placer County Planning Commission Hearing Room
<u>SEPTEMBER</u>	
September 9	Board of Supervisor Chambers
<u>OCTOBER</u>	
October 7	Board of Supervisor Chambers
<u>NOVEMBER</u>	
November 4	Board of Supervisor Chambers
<u>DECEMBER</u>	
December 2	Board of Supervisor Chambers

MEETING LOCATIONS:

Planning Commissions Hearing Room: Placer County Community Development & Resource Center
3091 County Center Drive, Auburn, CA 95603

Placer County Board of Supervisor Chambers: 175 Fulweiler Avenue, Auburn, CA 95603